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FINAL ROUND 10 DAM ASSESSMENT REPORT NIPSCO BAILLY GENERATING STATION COAL ASH IMPOUNDMENTS

AUGUST 17, 2012

PREPARED FOR:



U.S. Environmental Protection Agency 1200 Pennsylvania Avenue, NW Washington, DC 20460

PREPARED BY:



GZA GeoEnvironmental, Inc. 19500 Victor Parkway, Suite 300 Livonia, MI 48152 GZA File No. 01.0170142.30 Engineers and Scientists

August 17, 2012 File No. 01.0170142.30



Mr. Stephen Hoffman U. S. Environmental Protection Agency 1200 Pennsylvania Avenue, NW Washington, DC 20460

Re:

Round 10 Dam Assessment - Final Report EPA Contract No. EP10W001313 NIPSCO Bailly Generating Station Coal Ash Impoundments Chesterton, Indiana

One Figgewater Drive Norwood, MA 02662 78;-278-3700 FAX 781-278-5701 www.gza.com

Dear Mr. Hoffman:

In accordance with our proposal 01.P000177.11, dated March 28, 2011, and U.S. Environmental Protection Agency (EPA) Contract No. EP10W001313, Order No. EP-B11S-00049, GZA GeoEnvironmental, Inc. (GZA) has completed our inspection of the Northern Indiana Public Service Company (NIPSCO) Bailly Generating Station (Site) Coal Ash Impoundments located in Chesterton, Indiana. The Site visit was conducted on May 24, 2011. The purpose of our efforts was to provide the EPA with a Site-specific evaluation of the impoundments to assist EPA in assessing the structural stability of the impoundments under the authority of the Comprehensive Environmental Response, Compensation, and Liability Act Section 104(c). We are submitting one Final Report in portable document format (PDF) directly to the EPA.

Based on our visual inspection, and in accordance with the EPA's criteria, the Site's Coal Ash Impoundments are incised and do not require a condition rating nor a hazard potential rating. Further discussion of our evaluation and recommended actions are presented in the Round 10 Dam Assessment Report. The report includes: (a) completed Field Assessment Checklists; (b) figures of the impoundments; and (c) selected photographs with captions. Our services and report are subject to the Limitations found in Appendix A and the Terms and Conditions of our contract agreement.

We are happy to have been able to assist you with this assessment and appreciate the opportunity to continue to provide you with dam engineering consulting services. Please contact the undersigned if you have any questions or comments regarding the content of this Round 10 Dam Assessment Report.

Sincerely,

GZA GEOENVIRONMENTAL, INC.

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EXECUTIVE SUMMARY



This Dam Assessment Report presents the results of a visual evaluation of the Northern Indiana Public Service Company, Bailly Generating Station (BGS, Site) coal ash impoundments located in Chesterton, Indiana. The inspection was performed on May 24, 2011, by representatives of GZA GeoEnvironmental, Inc (GZA), accompanied by representatives of NIPSCO.

At the Site, there are six separate coal ash impoundments (collectively called the BGS Impoundments) including: the Bottom Ash Storage Area, Primary Settling Pond No. 1, Primary Settling Pond No. 2, Secondary Settling Pond No. 1, Secondary Settling Pond No. 2, and the Forebay. Each of the impoundments is incised and constructed with a liner system. Because the BGS Impoundments are incised, they do not meet U.S. Army Corps of Engineers (COE) or Indiana Department of Natural Resources (IDNR) criteria to be classified as a dam. As such, they were not assigned a size rating. Additionally, since the BGS Impoundments do not meet the minimum requirements to be considered a dam, the IDNR has not assigned them a hazard potential rating.

Since the BGS Impoundments are incised, they do not require a condition rating nor a hazard potential rating. Further research or remedial recommendations are not necessary.

Coal Ash Impoundments NIPSCO – Bailly Generating Station

Date of Inspection: 5/24/11

PREFACE



The assessment of the general condition of the embankment at the Northern Indiana Public Service Company, Bailly Generating Station located in Chesterton, Indiana is based upon available data and visual inspections. Detailed investigations and analyses involving topographic mapping, subsurface investigations, testing, and detailed computational evaluations are beyond the scope of this report.

In reviewing this report, it should be realized that the reported condition of the embankment is based on observations of field conditions at the time of inspection, along with data available to the inspection team. In cases where an impoundment is lowered or drained prior to inspection, such action, while improving the stability and safety of the embankment, removes the normal load on the structure and may obscure certain conditions, which might otherwise be detectable if inspected under the normal operating environment of the structure.

It is critical to note that the condition of the embankment depends on numerous and constantly changing internal and external conditions, and is evolutionary in nature. It would be incorrect to assume that the present condition of the embankment will continue to represent the condition of the embankment at some point in the future. Only through continued care and inspection can there be any chance that unsafe conditions be detected.

Prepared by:

GZA GeoEnvironmental, Inc.

Walter Kosinski, P.E.

Principal

Indiana License No.: PE10201153

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COAL ASH IMPOUNDMENTS NIPSCO – BAILLY GENERATING STATION CHESTERTON, INDIANA



TABLE OF CONTENTS

1.0	DESC	CRIPTION OF PROJECT	1
1.1	Gener	al	1
1.1	1.1.1	Authority	
	1.1.2	Purpose of Work	
	1.1.2	Definitions	
1.2	1.1.0	ption of Project	
1.2	1.2.1	Location Location	
	1.2.2	Owner/Caretaker	
	1.2.3	Purpose of the Impoundments	
	1.2.4	Description of the Impoundments and Appurtenances	
	1.2.5	Operations and Maintenance of the Impoundments	
	1.2.6	Size Classification	
	1.2.7	Hazard Potential Classification	
1.3	Pertin	ent Engineering Data.	
	1.3.1	Drainage Area	
	1.3.2	Discharges at the Site	
	1.3.3	General Elevations	
	1.3.4	Design and Construction Records and History of the Impoundments	5
	1.3.5	Operating Records and Previous Inspection Reports	
2.0	INSPI	ECTION	5
2.1	Visual	Inspection	5
	2.1.1		
	2.1.2	Bottom Ash Stormwater Area	6
	2.1.3	Primary Settling Pond No. 1	6
	2.1.4	Primary Settling Pond No. 2	6
	2.1.5	Secondary Settling Pond No. 1	6
	2.1.6	Secondary Settling Pond No. 2	6
	2.1.7	Forebay	7
	2.1.8	Appurtenant Structures	7
2.2	Careta	ker Interview	7
2.3	Emerg	gency Action Plan	7
2.4	Hydro	logic/Hydraulic Data	7
2.5	Struct	ural and Seepage Stability	7

Coal Ash Impoundments NIPSCO – Bailly Generating Station

Date of Inspection: 5/24/11

COAL ASH IMPOUNDMENTS NIPSCO – BAILLY GENERATING STATION CHESTERTON, INDIANA



TABLE OF CONTENTS (Cont'd)

3.0	ACCECCMEN	VTS AND RECOMMENDATIONS	Q
3.0	ASSESSMEN	VIS AND RECOVIMENDATIONS	0
3.1	Assessments		8
4.0	ENGINEER'	S CERTIFICATION	8
FIGU	URES		
	Figure 1 Figure 2 Figure 3 Figure 4	Locus Plan (U.S.G.S. Topographic Quad) Locus Plan (Digital Orthophoto / Aerial Imagery) Observations and Photolog Ash Pond Lining Plan, Sections & Details Sheet 1	
APPI	ENDICES		
	Appendix A Appendix B Appendix C Appendix D Appendix E	Limitations Definitions Inspection Checklists Photographs References	

Coal Ash Impoundments NIPSCO – Bailly Generating Station

Date of Inspection: 5/24/11

1.0 DESCRIPTION OF PROJECT

1.1 General



1.1.1 Authority

The United States Environmental Protection Agency (EPA) has retained GZA GeoEnvironmental, Inc. (GZA) to perform a visual assessment and develop a report of conditions for the Northern Indiana Public Service Company (NIPSCO, Owner), a division of NiSource, Bailly Generating Station (BGS, Site) coal ash impoundments (Impoundments) located in Chesterton, Indiana. This assessment was authorized by the EPA under the authority of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) Section 104(e). This assessment and draft report were performed in accordance with Round 10 of the Assessment of Dam Safety of Coal Combustion Surface Impoundments, RFQ-DC-16, dated March 16, 2011, and EPA Contract No. EP10W001313, Order No. EP-B11S-00049. The assessment generally conformed to the requirements of the Federal Guidelines for Dam Safety¹, and this report is subject to the limitations contained in **Appendix A** and the Terms and Conditions of our Contract Agreement.

1.1.2 Purpose of Work

The purpose of this assessment was to visually assess and evaluate the present condition of the Impoundments and appurtenant structures to attempt to identify conditions that may adversely affect their structural stability and functionality, to note the extent of any deterioration that may be observed, review the status of maintenance and needed repairs, and to evaluate the conformity with current design and construction standards of care.

The assessment was divided into five parts: 1) obtain and review available reports, investigations, and data from the Owner pertaining to the impoundments and appurtenant structures; 2) perform an on-Site review with the Owner of available design, inspection, and maintenance data and procedures for the Impoundments; 3) perform a visual assessment of the Site; 4) prepare and submit a field assessment checklist; and, 5) prepare and submit a draft and a final report presenting the evaluation of the Impoundments, including recommendations and proposed remedial actions.

1.1.3 Definitions

To provide the reader with a better understanding of the report, definitions of commonly used terms associated with dams are provided in **Appendix B**. Some of these terms may be included within this report. The terms are presented under common categories associated with dams which include: 1) orientation; 2) dam components; 3) size classification; 4) hazard classification; 5) general; and, 6) condition rating.

Coal Ash Impoundments NIPSCO – Bailly Generating Station

Date of Inspection: 5/24/11

1
FINAL REPORT

1

¹ FEMA/ICODS, April 2004: http://www.ferc.gov/industries/hydropower/safety/guidelines/fema-93.pdf

1.2 Description of Project

1.2.1 Location



The BGS is located about four miles northwest of the city of Chesterton, Indiana, at the address 246 Bailly Station Road, Chesterton, Indiana 46304. The coal ash impoundments are located less than a mile southeast of the BGS at latitude 41° 38′ 18″ North and longitude 87° 07′ 07″ West. A Site locus map of the BGS, coal ash impoundments, and surrounding area is shown on **Figure 1**. An aerial photograph of the BGS, coal ash impoundments, and surrounding area is provided as **Figure 2**. The coal ash impoundments can be accessed by vehicle via paved access roads from the BGS.

1.2.2 Owner/Caretaker

The Impoundments are owned and operated by NIPSCO, a wholly owned division of NiSource.

	Impoundment Owner/Caretaker
Name	NIPSCO, Bailly Generating Station
Mailing Address	246 Bailly Station Road
City, State, Zip	Chesterton, Indiana 46304
Contact	Greg Costakis
Title	Manager - Environmental Services
E-Mail	gcostakis@nisource.com
Phone Number	(219) 956-5125

1.2.3 Purpose of the Impoundments

The BGS is a two-unit coal-fired and one unit natural gas fired power plant with a maximum generating capacity of approximately 642 megawatts. Commercial operation of the BGS facility began in 1962. From 1962 through 1981, the method of ash disposal was landfilling into an unlined disposal pit. The location of the former landfills is shown on **Figure 2**. In 1981, the BGS switched to a dry fly ash handling system and the Impoundments were constructed in the same year for the purpose of temporarily storing and disposing coal combustion byproducts as well as recycling the wastewater back to the BGS. The Impoundments have been utilized from 1981 to date.

Wastewater discharged from the Site is regulated under one National Pollution Discharge Elimination System (NPDES) permit². NIPSCO personnel estimated that approximately 70 to 80 percent of the wastewater within the Impoundments is recycled back to the BGS. The remaining 20 to 30 percent of the wastewater is discharged to Lake Michigan under the NPDES permit through Outfall 001 as shown on **Figure 2**.

Coal Ash Impoundments NIPSCO – Bailly Generating Station

Date of Inspection: 5/24/11

National Pollutant Discharge Elimination System (NPDES) Permit No. IN0000132, NIPSCO BGS, Indiana Department of Environmental Management, January 10, 2011.

1.2.4 Description of the Impoundments and Appurtenances

The following description of the Impoundments is based on the Owner interviews, design reports, as-built drawings, and field observations by GZA.



As shown on **Figures 2 and 3**, there are six separate impoundments: the Bottom Ash Storage Area (BASA), Primary Settling Pond No. 1 (Primary No. 1), Primary Settling Pond No. 2 (Primary No. 2), Secondary Settling Pond No. 1 (Secondary No. 1), Secondary Settling Pond No. 2 (Secondary No. 2), and the Forebay. Each of the impoundments is incised (i.e., without the means of a significant impounding structure or embankment) and constructed with a liner system. As such, none of the Impoundments were constructed over wet ash, slag or other unsuitable material.

The liner system in each Impoundment includes a 30 mil Hypalon membrane liner underlain by a 6-inch layer of compacted sand underlain by a 1-foot layer of compacted clay. The inner slopes of the Impoundment are approximately 3 horizontal to 1 vertical (3H:1V) from the bottom to the top of the slope at the ground surface⁴.

In general, wastewater flows through the Impoundments by gravity from west to east to the Forebay where it is pumped to either the BGS or Outfall 001. Each impoundment receives the following types of wastewater:

- The BASA receives boiler slag, economizer ash, and sanitary treatment plant discharge. A valve on the BASA decant pipe directs the effluent flow to either Primary No. 1 or Primary No. 2;
- Primary No. 1 receives flow from the BASA, boiler blowdown water, boiler fireside wash water, filter backwash, reverse osmosis reject water, and ion exchange wastewater:
- 3. Primary No. 2 can receive the same wastewaters as Primary No. 1. Currently, the only flow into Primary No. 2 is from the BASA due to a leaking valve in a transfer valve pit;
- 4. Secondary No. 1 receives flow from Primary No. 1 and Primary No. 2;
- 5. Secondary No. 2 receives air heater wash water; and,
- 6. The Forebay receives flow from Secondary No. 1 and Secondary No. 2.

There is no emergency spillway or overflow structure in the Impoundments. A pump house at the north end of the Forebay contains pumps that are used to remove excess water from the Impoundments. Instrumentation near the Impoundments includes a staff gage in Secondary No. 2 and monitoring wells throughout the Impoundment area to monitor groundwater on a quarterly basis.

1.2.5 Operations and Maintenance of the Impoundments

NIPSCO personnel visually inspect the Impoundments on an infrequent basis but generally not for structural purposes. There are limited formal operation and maintenance

Coal Ash Impoundments NIPSCO – Bailly Generating Station

Date of Inspection: 5/24/11

FINAL REPORT

3

³ Project Specification No. T-2622 Ash Pond Earthwork and Lining, Bailly Generating Station Units 7 and 8, Sargent & Lundy, March 13, 1980.

Drawing No. B-565, Ash Pond Lining Plan, Sections & Details Sheet 1, Bailly Generating Station Units No. 7 & 8, Sargent & Lundy, May 8, 1981.

procedures. According to NIPSCO, the vegetation is sprayed on an annual basis to minimize growth on impoundment slopes. Given that the Impoundments are incised and do not meet the definition of a dam, they are not regulated by the Indiana Department of Natural Resources (IDNR).



1.2.6 Size Classification

Since the Impoundments are incised and do not meet the United States Army Corps of Engineer (COE) criteria, no size classification will be assigned.

Hazard Potential Classification

Under the EPA classification system presented in the Definition sections of Appendix B and on page 2 of the EPA checklist of Appendix C, the BGS Impoundments are incised and therefore do not require a hazard potential rating.

1.3 Pertinent Engineering Data

The liner system was constructed in the same manner for each of the six Impoundments. According to the design drawings⁴, the liner system consisted of a 30 mil Hypalon membrane liner underlain by a 6-inch thick layer of compacted sand underlain by a 12-inch thick layer of compacted clay. The clay liner was required to be compacted to a minimum of 90 percent optimum dry density at optimum moisture content per ASTM D1557, Method A, and was required to have a compacted permeability of less than 10-6 centimeters per second when compacted to 90 percent optimum density per ASTM D1557. A 6-inch thick layer of sand was placed on top of the Hypalon membrane. The inner slopes of the BGS impoundments are approximately 3 horizontal to 1 vertical (3H:1V) from the bottom to the ground surface as shown on Figure 4.

The size, capacity, and current storage volume of each Impoundment based on information provided by NIPSCO⁵ are included in the following table. Note that the maximum height is not included because each of the Impoundments is incised.

Impoundment	Size (Acres)	Total Storage Capacity (Cubic Yards)	Current Material Storage Volume (Cubic Yards)
Bottom Ash Storage Area	0.71	3,889	778
Primary No. 1	5.85	66,111	33,055
Primary No. 2	5.85	75,555	7,555
Secondary No. 1	1.61	28,519	2,852
Secondary No. 2	2.87	48,611	4,861
Forebay	0.14	2,567	128

NIPSCO Response to EPA Information Request for Information for the Bailly Generating Station, October 4, 2010.

Coal Ash Impoundments NIPSCO - Bailly Generating Station

Date of Inspection: 5/24/11

1.3.1 Drainage Area



Each of the Impoundments is incised. As such, the contributory drainage area is the surface area of the Impoundments and their side slopes which equals approximately 20 acres. According to NIPSCO, the Impoundments do not receive surface stormwater runoff.

1.3.2 Discharges at the Site

Discharges at the Site are regulated under the previously noted NPDES Permit. NIPSCO personnel estimated during the Site visit that approximately 70 to 80 percent of the wastewater within the Impoundments is recycled back to the BGS. The remaining 20 to 30 percent of the wastewater is discharged to Lake Michigan under the NPDES permit through Outfall 001. Stormwater that is collected at the BGS (not in the Impoundments) during rain events is discharged to Lake Michigan under the NPDES permit through Outfall 004. The locations of Outfall 001 and Outfall 004 are shown on **Figure 2**. There are no overflow structures or emergency spillways that are part of the Impoundments.

1.3.3 General Elevations

Impoundment elevations presented in this report are taken from design drawings and reports provided by NIPSCO. Elevations are based upon the NGVD 29 vertical datum unless otherwise noted. The perimeter elevation surrounding the BGS impoundments, which is also the ground surface and the lowest crest elevation, is approximately 621.0 feet, with the exception of the BASA, which is approximately 620.5 feet. The pool elevation in each of the BGS impoundments was approximately the same at 616.5 feet, with the exception of the BASA at approximately 618.5 feet, and Primary No. 2, which was virtually empty.

1.3.4 Design and Construction Records and History of the Impoundments

According to the information provided by NIPSCO, the Impoundments were designed by professional engineers at Sargent & Lundy. Construction of the Impoundments was completed in 1981. The Impoundments have not been modified since they were constructed.

1.3.5 Operating Records and Previous Inspection Reports

Minimal operating records are recorded by NIPSCO personnel. According to NIPSCO, no inspection reports for the structural integrity of the Impoundments have been completed previously or considered necessary.

2.0 INSPECTION

2.1 Visual Inspection

The Impoundments were evaluated on May 24, 2011 by Walter Kosinski, P.E., and Thomas Boom, P.E. of GZA. The weather was partly sunny with temperatures in the 60°s to 70°s Fahrenheit. Underwater areas were not inspected as this level of investigation was beyond GZA's scope of services. A copy of the EPA Checklists is included in **Appendix C**. Photographs to document the current conditions of the Impoundments were taken during the

Coal Ash Impoundments NIPSCO – Bailly Generating Station

Date of Inspection: 5/24/11

evaluation and are included in **Appendix D**. With respect to our visual evaluation, there was no evidence of prior releases, failures, or patchwork observed by GZA.



2.1.1 General Findings

In general, the BGS Impoundments were found to be incised and in satisfactory operating condition. Specific items are identified in more detail in the sections below.

An overall BGS plan view showing the pertinent features is detailed on **Figure 2**. **Figure 3** depicts the location and orientation of photographs provided in **Appendix D**.

2.1.2 Bottom Ash Storage Area (Photo Nos. 1 through 3)

The BASA generally appeared to be in good condition. Wastewater was discharging into the BASA during the Site evaluation from one of the three discharge pipes. The BASA decant outlet could not be observed due to vegetation.

2.1.3 Primary Settling Pond No. 1 (Photo Nos. 4 through 7)

Primary No. 1 generally appeared to be in good condition. Wastewater was discharging into Primary No. 1 from the BASA and from the BGS during the Site evaluation. A decant structure was observed but the exiting water was not able to be observed due to the location of the decant structure. The side slopes of Primary No. 1 appeared generally level, with no sloughing observed, and they appeared to be sloped at the design grade. There was vegetation growing within Primary No. 1 but minimal vegetation surrounding it.

2.1.4 Primary Settling Pond No. 2 (Photo Nos. 8 through 14)

Primary No. 2 generally appeared to be in good condition. Although Primary No. 2 is not currently active, some wastewater was being discharged into Primary No. 2 during the Site evaluation from the BASA due to a leaking valve at Valve Pit No. 5. According to NIPSCO, this is a small leak and the majority of the water in Primary No. 2 was due to recent storm events. Water was flowing into a decant structure. The side slopes of Primary No. 2 appeared generally level and sloped to the design grade, with no sloughing observed. Vegetation surrounding and within Primary No. 2 was minimal.

2.1.5 Secondary Settling Pond No. 1 (Photo Nos. 18, 24, 25)

Secondary No. 1 generally appeared to be in good condition. Secondary No. 1 was receiving wastewater from Primary No. 1 during the Site inspection. The decant structure was not able to be observed because it was underwater. The side slopes of Secondary No. 1 appeared generally level and sloped to the design grade, with no sloughing observed. Vegetation surrounding and within Secondary No. 1 was minimal.

2.1.6 Secondary Settling Pond No. 2 (Photo Nos. 16 – 21, 23, 25)

Secondary No. 2 generally appeared to be in good condition. According to NIPSCO, the only wastewater discharged to Secondary No. 2 is low pH air heater wash water. Historically, water discharged from Secondary No. 2 would be directed to the on-Site

Coal Ash Impoundments NIPSCO – Bailly Generating Station

Date of Inspection: 5/24/11



Wastewater Treatment Plant and treated to raise the pH prior to returning it to the Forebay. However, in recent years, Secondary No. 2 has been discharged directly to the Forebay at a rate that minimally affects the pH of the water in the Forebay. There is a staff gage in Secondary No. 2 to measure the water elevation. The gravel cover in Secondary No. 2 appeared stained, likely due to the low pH wastewater. The side slopes of Secondary No. 2 appeared generally level and sloped to the design grade, with no sloughing observed. Vegetation surrounding and within Secondary No. 2 was minimal.

2.1.7 Forebay (Photo Nos. 25 through 27)

The Forebay generally appeared to be in good condition. Water is pumped directly from the Forebay back to either the BGS or to Outfall 001, so there is no decant pipe. Vegetation surrounding and within the Forebay was minimal.

2.1.8 Appurtenant Structures (Photo Nos. 14, 15, 22, 23, 26, 28 through 30)

The pump house and valve pits were not assessed during GZA's site visit as these were outside of the scope of work (Photo Nos. 15, 23, 26, and 28). The transfer and discharge pipes between the Impoundments could not be visually evaluated during the assessment due to the level of water within the Impoundments. Several monitoring wells were observed at various locations near the Impoundments (Photo Nos. 14 and 29).

2.2 Caretaker Interview

Maintenance of the Impoundments is the responsibility of NIPSCO personnel. As detailed in previous sections, GZA met with NIPSCO personnel and discussed the current operations and maintenance procedures, regulatory requirements, and the history of the BGS Impoundments since they were constructed.

2.3 Emergency Action Plan

There is no Emergency Action Plan (EAP) developed for the Impoundments. An EAP is not required under current IDNR regulations.

2.4 Hydrologic/Hydraulic Data

GZA did not perform an independent assessment of the hydraulics and hydrology for the Impoundments as this was beyond our scope of services. Since the Impoundments are incised, these analyses are not required as part of the Round 10 assessments.

2.5 Structural and Seepage Stability

The original structural and seepage stability analyses, if any, were not available to GZA at the time of inspection. Slope stability analyses, seepage analyses, foundation liquefaction analyses, and settlement analyses reports were not available. Since the Impoundments are incised, these analyses are not required as part of the Round 10 assessments.

Coal Ash Impoundments NIPSCO – Bailly Generating Station

Date of Inspection: 5/24/11

3.0 ASSESSMENTS AND RECOMMENDATIONS

3.1 Assessments



In general, the overall operating condition of the Impoundments was judged to be satisfactory. The Impoundments are incised and do not meet the IDNR, COE, or EPA definition of a dam. Therefore, as discussed with EPA representatives, no condition rating nor hazard potential rating is required. No further analysis or recommendations are required.

4.0 ENGINEER'S CERTIFICATION

I acknowledge that the management units referenced herein, the Impoundments, have been assessed. Although judged to be satisfactory, since the Impoundments, each, are incised, no formal condition rating has been given.

Walter Kosinski, P.E.

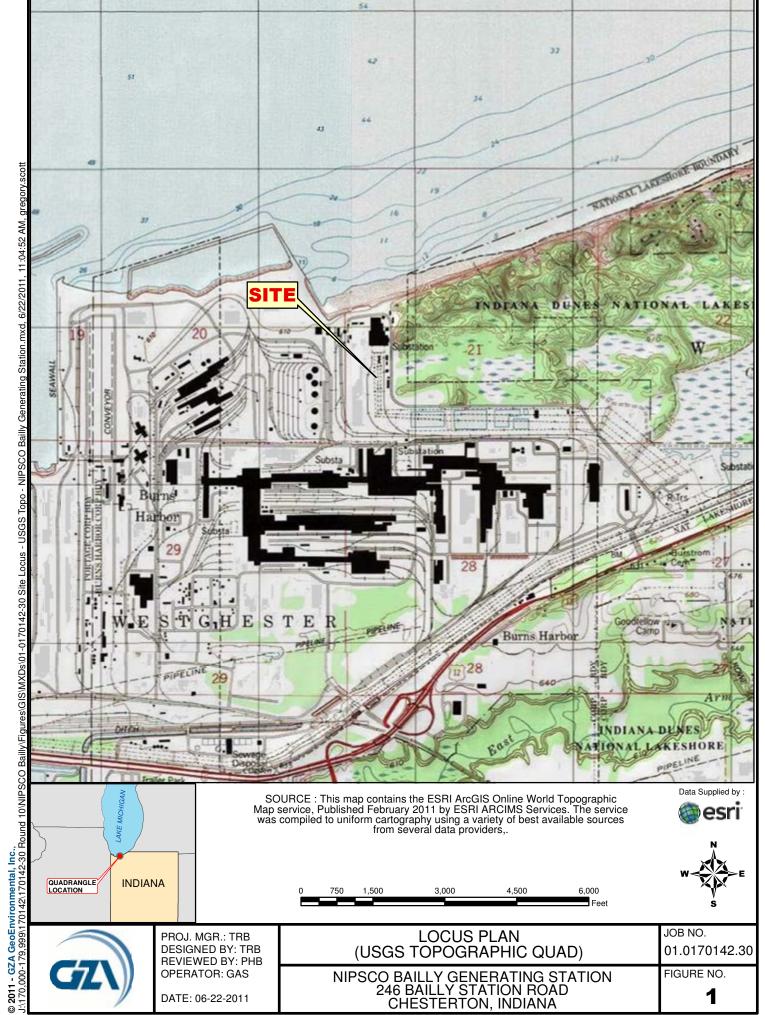
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Figures



LAKE MICHIGAN



LEGEND



PHOTO LOCATION / DIRECTION



SOURCE : This map contains the ESRI ArcGIS Online World Imagery Map service, Published February 2011 by ESRI ARCIMS Services. The service was compiled to uniform cartography using a variety of best available sources from several data providers,.

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NO.	ISSUE / DESCRIPTION	BY	DATE

NIPSCO BAILLY GENERATING STATION 246 BAILLY STATION ROAD CHESTERTON, INDIANA

OBSERVATIONS AND PHOTOLOG

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ZA GeoEnvironmental, Inc. ngineers and Scientists www.gza.com

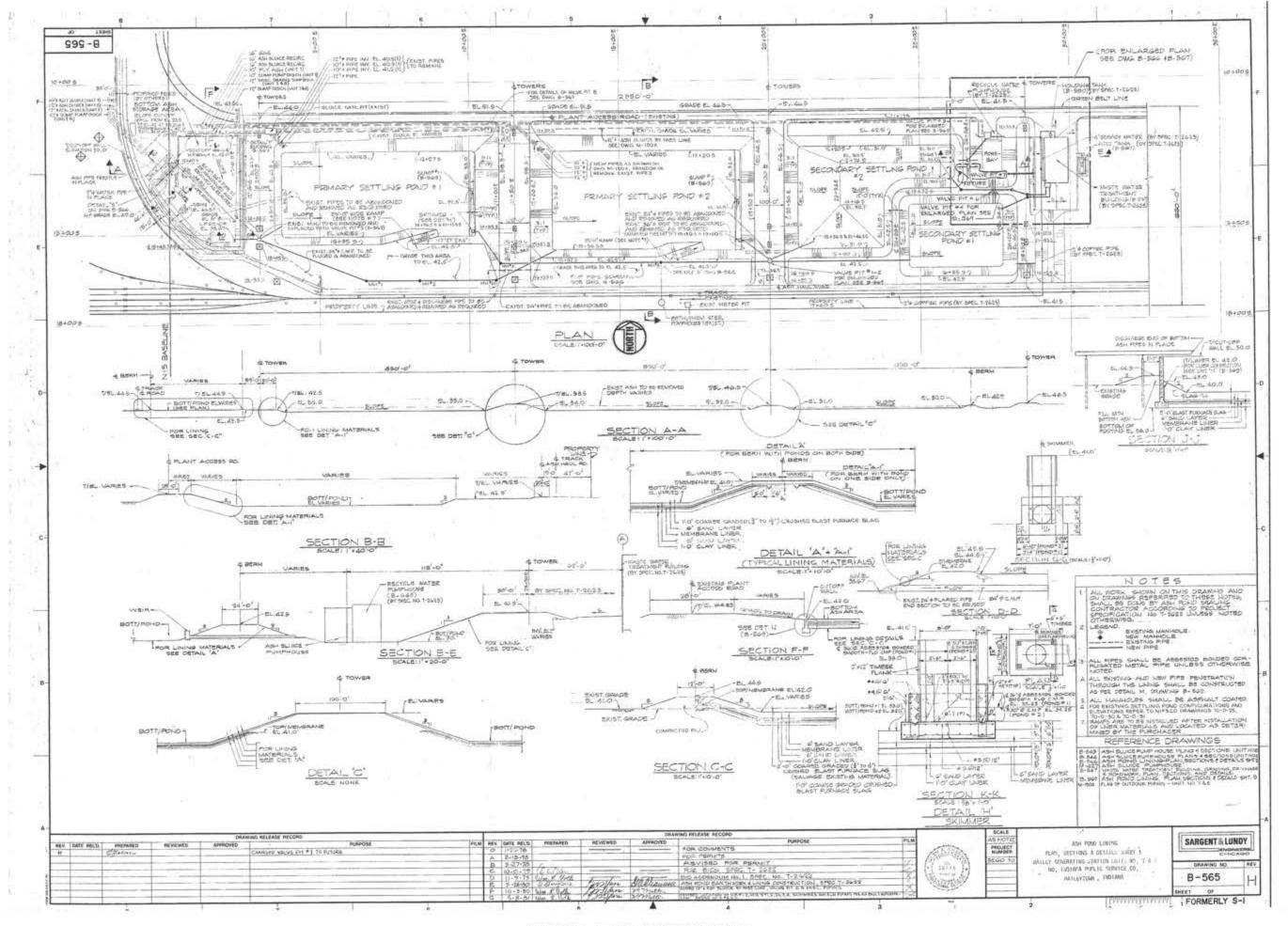
FIGURE

TRB REVIEWED BY: PHB CHECKED BY: TRB DESIGNED BY: TRB DRAWN BY: GAS SCALE: 1 in = 400 ft 01.0170142.3

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Figure 4 Ash Pond Lining Plan, Sections & Details Sheet 1





Appendix A

Limitations

DAM ENGINEERING & VISUAL INSPECTION LIMITATIONS

- 1. The observations described in this report were made under the conditions stated herein. The conclusions presented in the report were based solely on the services described therein, and not on scientific tasks or procedures beyond the scope of described services or the time and budgetary constraints imposed by the United States Environmental Protection Agency (EPA).
- 2. In preparing this report, GZA GeoEnvironmental, Inc. (GZA) has relied on certain information provided by Northern Indiana Public Service Company (NIPSCO) (and their affiliates) as well as Federal, state, and local officials and other parties referenced therein. GZA has also relied on certain information contained on the State of Indiana's website as well as Federal, state, and local officials and other parties which were available to GZA at the time of the inspection. Although there may have been some degree of overlap in the information provided by these various sources, GZA did not attempt to independently verify the accuracy or completeness of all information reviewed or received during the course of this work.
- 3. In reviewing this Report, it should be noted that the reported condition of the Bailly Generating Station Coal Ash Impoundments (BGS Impoundments) is based on observations of field conditions during the course of this study along with data made available to GZA. The observations of conditions at the BGS Impoundments reflect only the situation present at the specific moment in time the observations were made, under the specific conditions present. It may be necessary to reevaluate the recommendations of this report when subsequent phases of evaluation or repair and improvement provide more data.
- 4. It is important to note that the condition of a dam or embankment depends on numerous and constantly changing internal and external conditions, and is evolutionary in nature. It would be incorrect to assume that the present condition of the dam or embankment will continue to represent the condition of the dam or embankment at some point in the future. Only through continued care and inspection can there be any chance that unsafe conditions may be detected.
- 5. Water level readings have been reviewed and interpretations have been made in the text of this report. Fluctuations in the level of the groundwater and surface water may occur due to variations in rainfall, temperature, and other factors different than at the time measurements were made.
- 6. GZA's comments on the history, hydrology, hydraulics, and embankment stability for the BGS Impoundments are based on a limited review of available design documentation for the Bailly Generating Station. Calculations and computer modeling used in these analyses were not available and were not independently reviewed by GZA.
- 7. This report has been prepared for the exclusive use of EPA for specific application to the existing dam facilities, in accordance with generally accepted dam engineering practices. No other warranty, express or implied, is made.
- 8. This dam inspection verification report has been prepared for this project by GZA. This report is for broad evaluation and management purposes only and is not sufficient, in and of itself, to prepare construction documents or an accurate bid.

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Appendix B

Definitions

COMMON DAM SAFETY DEFINITIONS

For a comprehensive list of dam engineering terminology and definitions refer to references published by the U.S. Army Corps of Engineers, the Federal Energy Regulatory Commission, the Department of the Interior Bureau of Reclamation, or the Federal Emergency Management Agency.

Orientation

Upstream – Shall mean the side of the dam that borders the impoundment.

<u>Downstream</u> – Shall mean the high side of the dam, the side opposite the upstream side.

Right – Shall mean the area to the right when looking in the downstream direction.

Left – Shall mean the area to the left when looking in the downstream direction.

Dam Components

<u>Dam</u> – Shall mean any artificial barrier, including appurtenant works, which impounds or diverts water.

<u>Embankment</u> – Shall mean the fill material, usually earth or rock, placed with sloping sides, such that it forms a permanent barrier that impounds water.

<u>Crest</u> – Shall mean the top of the dam, usually provides a road or path across the dam.

<u>Abutment</u> – Shall mean that part of a valley side against which a dam is constructed. An artificial abutment is sometimes constructed as a concrete gravity section, to take the thrust of an arch dam where there is no suitable natural abutment.

<u>Appurtenant Works</u> – Shall mean structures, either in dams or separate there from, including but not be limited to, spillways; reservoirs and their rims; low level outlet works; and water conduits including tunnels, pipelines, or penstocks, either through the dams or their abutments.

<u>Spillway</u> – Shall mean a structure over or through which water flows are discharged. If the flow is controlled by gates or boards, it is a controlled spillway; if the fixed elevation of the spillway crest controls the level of the impoundment, it is an uncontrolled spillway.

General

<u>EAP – Emergency Action Plan</u> - Shall mean a predetermined plan of action to be taken to reduce the potential for property damage and/or loss of life in an area affected by an impending dam break.

<u>O&M Manual</u> – Operations and Maintenance Manual; Document identifying routine maintenance and operational procedures under normal and storm conditions.

Normal Pool – Shall mean the elevation of the impoundment during normal operating conditions.

<u>Acre-foot</u> – Shall mean a unit of volumetric measure that would cover one acre to a depth of one foot. It is equal to 43,560 cubic feet. One million U.S. gallons = 3.068 acre feet.

<u>Height of Dam</u> – Shall mean the vertical distance from the lowest portion of the natural ground, including any stream channel, along the downstream toe of the dam to the crest of the dam.

<u>Spillway Design Flood (SDF)</u> – Shall mean the flood used in the design of a dam and its appurtenant works particularly for sizing the spillway and outlet works, and for determining maximum temporary storage and height of dam requirements.

Condition Rating

SATISFACTORY - No existing or potential management unit safety deficiencies are recognized. Acceptable performance is expected under all applicable loading conditions (static, hydrologic, seismic) in accordance with the applicable criteria. Minor maintenance items may be required.

FAIR - Acceptable performance is expected under all required loading conditions (static, hydrologic, seismic) in accordance with the applicable safety regulatory criteria. Minor deficiencies may exist that require remedial action and/or secondary studies or investigations.

POOR - A management unit safety deficiency is recognized for any required loading condition (static, hydrologic, seismic) in accordance with the applicable dam safety regulatory criteria. Remedial action is necessary. POOR also applies when further critical studies or investigations are needed to identify any potential dam safety deficiencies.

UNSATISFACTORY - Considered unsafe. A dam safety deficiency is recognized that requires immediate or emergency remedial action for problem resolution. Reservoir restrictions may be necessary.

Hazard Potential

(In the event the impoundment should fail, the following would occur):

LESS THAN LOW HAZARD POTENTIAL: Failure or misoperation of the dam results in no probable loss of human life or economic or environmental losses.

LOW HAZARD POTENTIAL: Dams assigned the low hazard potential classification are those where failure or misoperation results in no probable loss of human life and low economic and/or environmental losses. Losses are principally limited to the owner's property.

SIGNIFICANT HAZARD POTENTIAL: Dams assigned the significant hazard potential classification are those dams where failure or misoperation results in no probable loss of human life but can cause economic loss, environmental damage, disruption of lifeline facilities, or can impact other concerns. Significant hazard potential classification dams are often located in predominantly rural or agricultural areas but could be located in areas with population and significant infrastructure.

HIGH HAZARD POTENTIAL: Dams assigned the high hazard potential classification are those where failure or misoperation will probably cause loss of human life.



Appendix C

Inspection Checklists

US Environmental Protection Agency



Site Name:	Bailly Generating Station	Date:	May 24, 2011
Unit Name:	Bottom Ash Storage Area	Operator's Name:	NIPSCO
Unit I.D.:	N/A	Hazard Potential Cla	assification: High Significant Low

Inspector's Name: Walter Kosinski, P.E. & Thomas Boom, P.E.

Check the appropriate box below. Provide comments when appropriate. If not applicable or not available, record "N/A". Any unusual conditions or construction practices that should be noted in the comments section. For large diked embankments, separate checklists may be used for different embankment areas. If separate forms are used, identify approximate area that the form applies to in comments.

	Yes	No		Yes	No
1. Frequency of Company's Dam Inspections?	D:	aily	18. Sloughing or bulging on slopes?		·
2. Pool elevation (operator records)?	618.5 ft +/-		19. Major erosion or stope deterioration?		-
3. Decent inlet elevation (operator records)?	617	.17 ft	20. Decant Pipes:		
4. Open channel spillway elevation (operator records)?	N	l/A	is water entering inlet, but not exiting outlet?		
5. Lowest dam crest elevation (operator records)?	620).5 ft	is water exiting outlet, but not entering inlet?		1
B. If Instrumentation is present, are readings recorded (operator records)?	1		Is water exiting outlet flowing clear?	1	
7. Is the embankment currently under construction?		1	21. Seepage (specify location, if seepage carries fines, and approximate seepage rate below):		
8. Foundation preparation (remove vegelation, stumps, topsoil in area where embankment fill will be placed)?	1		From underdrain?	N/	'A
9 Trees growing on embankment? (If so, indicate largest diameter below)		1	At isolated points on embankment slopes?	N	/A
10. Cracks or scarps on crest?	1	1	At natural hillside in the embankment area?	N.	/A
11. Is there significant settlement along the crest?		1	Over widespread areas?	N/	Ά
12. Are decant trashracks clear and in place?	N	/A	From downstream foundation area?	N.	/A
13. Depressions or sinkholes in failings surface or whirlpool in the pool area?		1	"Boils" beneath şiream or ponded water?	N	/A
14. Clogged sprllways, groin or diversion ditches?	N.	/A	Around the outside of the decant pipe?	N/	A
15. Are spillway or ditch linings deteriorated?	N/	A	22. Surface movements in valley bottom or on hillside?	N	/A
16. Are outlets of decant or underdrains blocked?		1	23. Water against downstream toe?	N	'Α
17. Cracks or scarps on slopes?		1	24. Were Photos taken during the dam inspection?	1	

Major adverse changes in these items could cause instability and should be reported for further evaluation. Adverse conditions noted in these items should normally be described (extent, location, volume, etc.) in the space below and on the back of this sheet.

Inspection Issue

Comments

- 1) Maintenance is performed daily but not for the purpose of inspecting the impoundment.
- 6) Monitoring wells are sampled quarterly. No other instrumentation is present.
- 8) According to as-built drawings and construction specifications.
- 12) No trashracks present.
- 20) Not able to observe the water exiting outlet into Primary Settling Pond No. 1.
- 21, 23) impoundment is incised.

U. S. Environmental Protection Agency

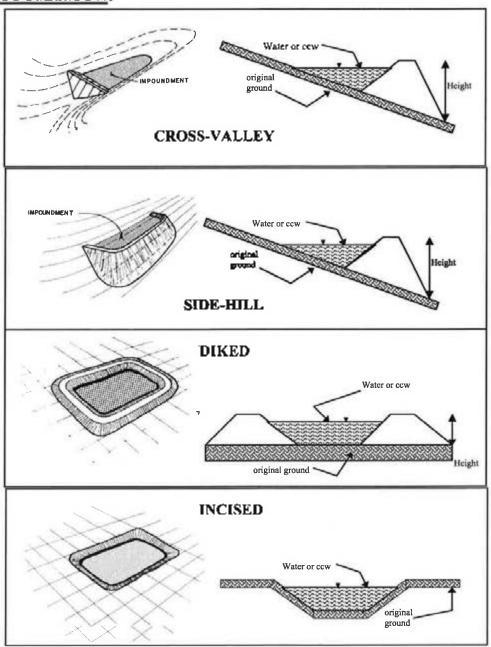


Coal Combustion Waste (CCW) Impoundment Inspection

Impoundment NI	PDES Permit # _ IN000	0132		INSPECTO		Thomas Boor	
Date May	24, 2011						
Impoundment	Name Bailly Gene	rating Sta	ation				
Impoundment	Company NIPSCO						
EPA Region	5	441					
State Agency (Field Office) Addres	SS N/A					
Name of Impor	undment Bottom	Ash Stora	ige A	cea			
	npoundment on a sep	parate form u	inder t	he same In	poun	dment NPDE	ES
Permit numbe	r)						
	ST N						
New X	Update						
				Yes	,	No	
To improve duran	at assumenting sundan acc	natmustion?		1 68		X	
-	nt currently under con				-		
is water or cow the impoundme	currently being pum	ipeu inio		х			
ine impounding	SHL!				_		
IMPOUNDM	ENT FUNCTION:	Temporary	stora	age of bo	iler	slag slui	ce wat
		,					
Nearest Downs	stream Town: Nam	e N/A - La	ake M	ichigan			
	the impoundment o						
Impoundment							
Location:	Longitude 87	Degrees _	07	Minutes _	17	Seconds	
	Latitude 41	Degrees	38	Minutes	18	Seconds	
	State IN	County	Port	er Count	У		
Does a state ag	ency regulate this im	poundment?	YES	No	$O_{\underline{x}}$		
_	<u>-</u>						
If So Which St	ate Agency? N/A						

HAZARD POTENTIAL (In the event the impoundment should fail, the
following would occur): Impoundment is incised; hazard rating not required.
LESS THAN LOW HAZARD POTENTIAL: Failure or misoperation of
the dam results in no probable loss of human life or economic or environmental
losses.
LOW HAZARD POTENTIAL: Dams assigned the low hazard potential
classification are those where failure or misoperation results in no probable loss of
human life and low economic and/or environmental losses. Losses are principally
limited to the owner's property.
SIGNIFICANT HAZARD POTENTIAL: Dams assigned the significant
hazard potential classification are those dams where failure or misoperation results
in no probable loss of human life but can cause economic loss, environmental
damage, disruption of lifeline facilities, or can impact other concerns. Significant
hazard potential classification dams are often located in predominantly rural or
agricultural areas but could be located in areas with population and significant
infrastructure.
HIGH HAZARD POTENTIAL: Dams assigned the high hazard
potential classification are those where failure or misoperation will probably cause
loss of human life.
DESCRIBE REASONING FOR HAZARD RATING CHOSEN:
The Bottom Ash Storage Area is essentially a lined, incised area for
the purpose of temporarily storing boiler slag sluice water. Any
ponded water immediately discharges to the Primary Settling Pond
No. 1 or Primary Settling Pond No. 2. There is no real impoundment
where a failure may occur. However, overflow of sluice water may
occur but the overflow would likely be limited to the owner's
property.

CONFIGURATION:



_Cross-Valley

Side-Hill

Diked

X Incised (form completion optional)

Combination Incised/Diked

Embankment Height 0 feet
Pool Area 0.71 acres
Current Freeboard 2.0 feet

feet Embankment Material Natural sand

acres Liner Clay and 30 mil Hypalon liner

feet Liner Permeability Clay - less than 1x10-6 cm/sec

Hypalon - unknown

TYPE OF OUTLET (Mark all that apply)

Open Channel Spillway	TRAPEZOIDAL	TRIANGULAR
Trapezoidal	Top Width	Top Width
Triangular Rectangular	Depth	Depth
Irregular	Bottom Width	* '
depth bottom (or average) width top width	RECTANGULAR Depth Width	IRREGULAR Average Width Depth
xOutlet		
24 in inside diameter		
Material	(Inside Diameter
X corrugated metal	\	
welded steel concrete		
plastic (hdpe, pvc, etc.) other (specify)		
Is water flowing through the outlet?	YES x NO *could not obs	
No Outlet		
Other Type of Outlet (spec	ify)	
The Impoundment was Designed B	y Sargent & Lundy	y Engineers

Has there ever been a failure at this site? YES	NO	Х				
If So When?						
If So Please Describe:						
7						
·						
		i i				

Has there ever been significant seepages at this site? Y	YES	NO_	Х
If So When?			
IF So Please Describe:			

Has there ever been any measures undertaken to m			
Phreatic water table levels based on past seepages at this site?	YES	NO	Х
If so, which method (e.g., piezometers, gw pumpin	ıg,)?		
If so Please Describe:			
		======	

7

US Environmental Protection Agency



Site Name:	Bailly Generating Station	Date:	May 24, 2011
Unit Name:	Primary Settling Pond No. 1	Operator's Name;	NIPSCO
Unit I.D.;	N/A	Hazard Potential Cla	assification: High Significant Low

Inspector's Name: Walter Kosinski, P.E. & Thomas Boom, P.E.

Check the appropriate box below. Provide comments when appropriate. If not applicable or not available, record "N/A". Any unusual conditions or construction practices that should be noted in the comments section. For large diked embankments, separate checklists may be used for different embankment areas. If separate forms are used, identify approximate area that the form applies to in comments.

	Yes	No		Yes	No
1. Frequency of Company's Dam Inspections?	Daily		18 Sloughing or builging on slopes?		,
2. Pool elevation (operator records)?	616	.5 ft	19, Major erosion or slope deterioration?		
3. Decant inlet elevation (operator records)?	616	.5 ft	20, Decant Pipes:		
4. Open channal spillway elevation (operator records)?	N/A		Is water entering inlet, but not exiting outlet?		
5. Lowest dam crest elevation (operator records)?	621.0 ft		Is water exiting outlet, but not entering inlet?	,	
If instrumentation is present, are readings recorded (operator records)?	1		Is water exiting outlet flowing clear?	1	
7. /s the embankment currently under construction?		1	21. Seepage (specify location, if seepage carries fines, and approximate seepage rate below):		
8. Foundation preparation (remove vegetation, stumps, topsoil in area where embankment fill will be placed)?	1		From underdrain?	N/A	
Trees growing on embankment? (If so, indicate largest diameter below)		1	At isolated points on embankment slopes?		A
10. Cracks or scarps on crest?		1	At natural hillside in the embankment area?		Α
11. Is there significant settlement along the crest?		1	Over widespread areas?		Ά
12. Are decant Irashracks clear and in place?		1	From downstream foundation area?		'A
13. Depressions or sinkholes in failings surface or whidpool in the pool area?		✓	"Boils" beneath stream or ponded water?	N/A	
14. Clogged spillways, groin or diversion ditches?	N/A		Around the outside of the decent pipe?	N/A	
15. Are spillway or ditch linings deteriorated?	N/A		22. Surface movements in valley bottom or on hillside?	N/A	
16. Are outlets of decent or underdrains blocked?		1	/ 23. Water against downstream loe?		Ά
17. Cracks or scarps on slopes?			24, Were Photos taken during the dam inspection?		

Major adverse changes in these items could cause instability and should be reported for further evaluation. Adverse conditions noted in these Items should normally be described (extent, location, volume, etc.) in the space below and on the back of this sheet.

Inspection Issue

Comments

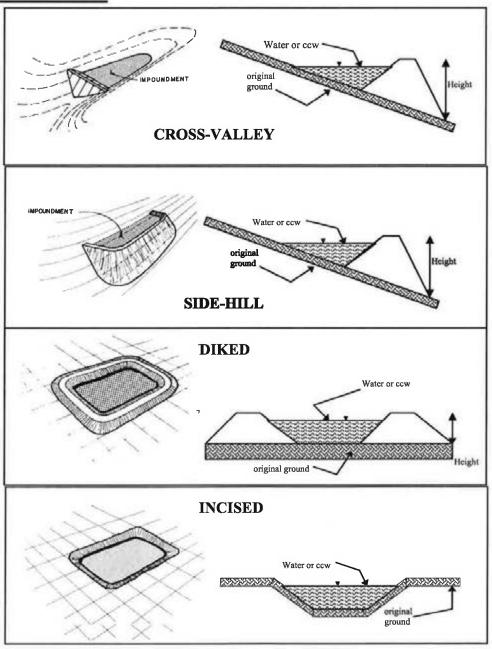
- 1) Maintenance is performed daily but not for the purpose of inspecting the impoundment.
- 6) Monitoring wells are sampled quarterly. No other instrumentation is present.
- 8) According to as-built drawings and construction specifications.
- 12) No trashracks present.
- 20) Not able to observe the water exiting outlet into the Secondary Settling Pond No. 1.
- 21, 23) Impoundment is incised.



Coal Combustion Waste (CCW) Impoundment Inspection

Impoundment NP	DES Permit # IN0000132	INSPECTOR	Walter Kosinski, P.E & Thomas Boom, P.E.
Date May 2		I do l'Or	
Date Hay 2	4, 2011		
Impoundment N	Name Bailly Generating Station		
-	Company NIPSCO		
	5		
State Agency (F	Field Office) Addresss N/A		
Contracting (1	Ind office) rediction N/A		
Name of Impou	indment Primary Settling Pond	No 1	
(Report each im	poundment on a separate form under the	ne same Impo	undment NPDES
Permit number			
	,		
New X	Update		
	•		
		Yes	No
Is impoundmen	t currently under construction?		X
Is water or ccw	currently being pumped into		
the impoundme	nt?	X	
IMPOUNDME	ENT FUNCTION: Settling of econ		
	of boiler slag s	luice water	•
	tream Town: Name N/A - Lake Mi	ichigan	
	he impoundment 0.67 miles		
Impoundment	Lateltade 07 Decrees 07	Minutes	o Casando
Location:	Longitude 87 Degrees 07	Minutes 0	o Seconds
	Latitude 41 Degrees 38		
	StateIN _ CountyPort	er county	
Does a state age	ency regulate this impoundment? YES	NΩ	Y
Does a state age	noj regulate mis nopvanditom. TES		
If So Which Sta	ate Agency? N/A		

HAZARD POTENTIAL (In the event the impoundment should fail, the
following would occur): Impoundment is incised; hazard rating not required.
LESS THAN LOW HAZARD POTENTIAL: Failure or misoperation of
the dam results in no probable loss of human life or economic or environmental
losses.
LOW HAZARD POTENTIAL: Dams assigned the low hazard potential
classification are those where failure or misoperation results in no probable loss of
human life and low economic and/or environmental losses. Losses are principally
limited to the owner's property.
SIGNIFICANT HAZARD POTENTIAL: Dams assigned the significant
hazard potential classification are those dams where failure or misoperation results
in no probable loss of human life but can cause economic loss, environmental
damage, disruption of lifeline facilities, or can impact other concerns. Significant
hazard potential classification dams are often located in predominantly rural or
agricultural areas but could be located in areas with population and significant
infrastructure.
HICH HAZARD BOTENTIAL . Dome again and the high bayard
HIGH HAZARD POTENTIAL: Dams assigned the high hazard potential classification are those where failure or misoperation will probably cause
loss of human life.
ioss of human me.
DESCRIBE REASONING FOR HAZARD RATING CHOSEN:
Primary Settling Pond No. 1 is an incised, lined impoundment whose
failure would likely result in no probable loss of human life and
low economic or environmental losses, with losses principally
limited to the owner's property.



Cross-Valle	 y			
Side-Hill				
Diked				
X Incised (form	ı completi	on optiona	1)	
Combination	n Incis	ed/Dike	d	
Embankment Heig	ght	0	feet	Embankment Material Natural sand
Pool Area	5.85		acres	Liner Clay and 30 mil Hypalon liner
Current Freeboard *Top of liner		3.0*	feet	Liner Permeability Clay - less than 1x10-6 cm/sec

Open Channel SpillwayTrapezoidalTriangularRectangularIrregular	TRAPEZOIDAL Top Width Depth Bottom Width	TRIANGULAR Top Width Depth
depth bottom (or average) width top width	RECTANGULAR Depth Width	IRREGULAR Average Width Avg Depth
_X_Outlet		
36 in inside diameter		
Material X corrugated metal welded steel concrete plastic (hdpe, pvc, etc.) other (specify)		Inside Diameter
Is water flowing through the outlet	? YES <u>x*</u> N *could not	
No Outlet		
Other Type of Outlet (spec	ify)	
The Impoundment was Designed B	y Sargent & Lund	y Engineers

Has there ever been a failure at this site? YES	NO	X
If So When?		
If So Please Describe:		
T		

Has there ever been significant seepages at this site?	YES	NOx
If So When?		
IF So Please Describe:		

Phreatic water table levels based on p t this site?		NO _	X		
If so, which method (e.g., piezometers, gw pumping,)?					
so Please Describe:					



Site Name:	Bailly Generating Station	Date:	May 24, 2011
Unit Name:	Secondary Settling Pond No. 1	Operator's Name:	NIPSCO
Unit I.D.:	N/A	Hazard Potential Cl	assification: High Significant Low

Inspector's Name: Walter Kosinski, P.E. & Thomas Boom, P.E.

Check the appropriate box below. Provide comments when appropriate. If not applicable or not available, record "N/A". Any unusual conditions or construction practices that should be noted in the comments section. For large diked embankments, separate checklists may be used for different embankment areas. If separate forms are used, identify approximate area that the form applies to in comments.

	Yes	No		Yes	No
Frequency of Company's Dam Inspections?	Da	ily	18. Sloughing or bulging on slopes?		
2. Pool elevation (operator records)?	616	.5 ft	19. Major erosion or slope deterioration?		
Decant Inlet elevation (operator records)?	612	.5 ft	20. Decant Pipes:		
4. Open channel spillway elevation (operator records)?	N/	Ά	Is water entering inlet, but not exiting outlet?		
5. Lowest dam crest elevation (operator records)?	621.	.0 ft	Is water exiting outlet, but not entering inlet?		
6. If Instrumentation is present, are readings recorded (operator records)?	1		is water exiting outlet flowing clear?	1	
7. Is the embankment currently under construction?		✓	21. Seepage (specify location, if seepage carries fines, and approximate seepage rate below):		
8. Foundation preparation (remove vegetation, stumps, topsoll in area where embankment fill will be placed)?	1		From underdrain?	N/	Α
Trees growing on embankment? (If so, indicate largest diameter below)		✓	At isolated points on embankment slopes?	N/	Ά
10 Cracks or scarps on crest?		/	At natural hills:de in the embankment area?	N/	Ά
11. Is there significant settlement along the creat?		1	Over widespread areas?	N/	Α
12. Are decent treshracks clear and in place?		1	From downstream foundation area?	N/	Α
13. Depressions or sinkholes in tailings surface or whiripool in the pool area?		1	"Boils" beneath stream or ponded water?	N/A	
14. Clogged spilfways, groln or diversion ditches?	N/	A	Around the outside of the decant pipe?	acant pipe? N/A	
15. Are spillway or ditch linings deteriorated?	N/a	Д	22. Surface movements in valley bottom or on hillside?	e? N/A	
16. Are outlets of decant or underdrains blocked?		1	23. Water against downstream toe?	N/A	
17. Cracks or scarps on stopes?		1	24. Were Photos taken during the dam inspection?	1	

Major adverse changes in these items could cause instability and should be reported for further evaluation. Adverse conditions noted in these items should normally be described (extent, location, volume, etc.) in the space below and on the back of this sheet.

Inspection Issue

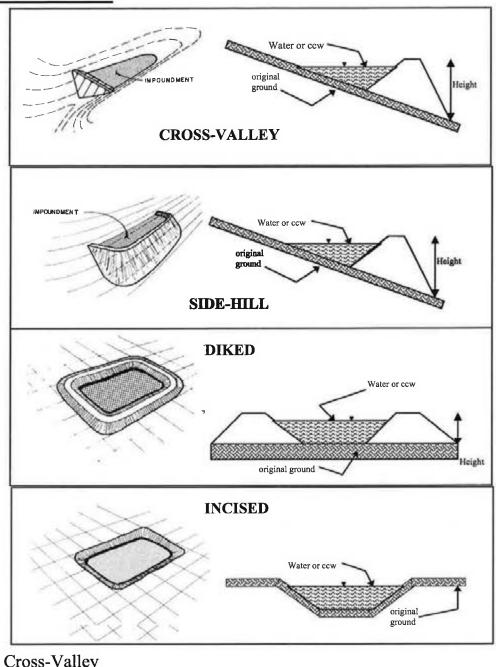
- 1) Maintenance is performed daily but not for the purpose of inspecting the impoundment.
- 3) There are three decant pipes. Their elevations are 608.5, 612.0 and 612.5 ft. The pipe with elevation 608.5 ft. is not currently in use.
- Monitoring wells are sampled quarterly. No other instrumentation is present.
- According to as-built drawings and construction specifications.
- 12) No trashracks present.
- 20) The decant pipe inlet and outlet was submerged. As such, the water flow could not be observed exiting to the Forebay.
- 21, 23) Impoundment is incised.



Coal Combustion Waste (CCW) Impoundment Inspection

Impoundment NP	DES Permit # [N0000132	INSPECTOR	Walter Kosinski, P. B. & Thomas Boom, P.E.
Date May 2			
	-,		
Impoundment M	Name Bailly Generating S	Scation	
-	Company NIPSCO		
EPA Region	5		
State Agency (I	Field Office) Addresss N/A		
Name of Impou	ndment <u>Secondary Sett</u>	ling Pond No. 1	
	poundment on a separate form	n under the same Impo	undment NPDES
Permit number)		
New X	Update		
		V	Ma
T. : d	4	Yes	No
•	t currently under construction?	-	X
is water or ccw the impoundme	currently being pumped into	Х	
me impoundine	Ht;		
IMPOUNDME	INT FUNCTION: Secondary	settling from Primar	y Settling Pond No. 1
		Primary Settling Fond	
Nearest Downst	tream Town: Name N/A -	Lake Michigan	
	he impoundment 0.67 miles		
Impoundment			
Location:	Longitude 87 Degrees	s 96 Minutes 4	3 Seconds
	Latitude 41 Degrees	s 38 Minutes 1	7 Seconds
	StateIN County	Porter County	
Does a state age	ency regulate this impoundmen	nt? YESNO_	X
If So Which Sta	ite Agency? N/A		

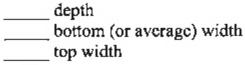
HAZARD POTENTIAL (In the event the impoundment should fail, the following would occur): Impoundment is incised; hazard rating not required.
LESS THAN LOW HAZARD POTENTIAL: Failure or misoperation of the dam results in no probable loss of human life or economic or environmental losses.
LOW HAZARD POTENTIAL: Dams assigned the low hazard potential classification are those where failure or misoperation results in no probable loss of human life and low economic and/or environmental losses. Losses are principally limited to the owner's property.
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HIGH HAZARD POTENTIAL: Dams assigned the high hazard potential classification are those where failure or misoperation will probably cause loss of human life.
DESCRIBE REASONING FOR HAZARD RATING CHOSEN:
Secondary Settling Pond No. 1 is an incised, lined impoundment whose
failure would likely result in no probable loss of human life and low
economic or environmental losses, with losses principally limited to
the owner's property.

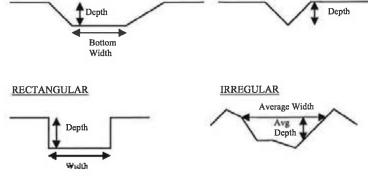


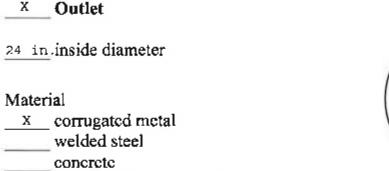
	J		
Side-Hill			
Diked			
X Incised (form	completion option	al)	
Combination	n Incised/Dik	ed	
Embankment Heig	ht o	_ feet	Embankment Material Natural sand
Pool Area	1.61	acres	Liner Clay and 30 mil Hypalon liner
Current Freeboard	3.0*	feet	Liner Permeability Clay - less than 1x10-6 cm/sec
*Top of Liner			Hypalon - unknown

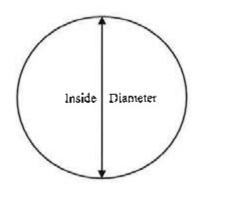
*Top of Liner

Open Channel Spillway Trapezoidal Triangular Rectangular Irregular Triangular Bottom Width Triangular









Is water flowing through the outlet?

___ plastic (hdpe, pvc, etc.)
__ other (specify)

No Outlet

___X __ Other Type of Outlet (specify) _30 inch and 12 inch corrugated metal

The Impoundment was Designed By Sargent & Lundy Engineers

Has there ever been a failure at this site? YES	NO	X
If So When?		
If So Please Describe:		
		Ť

Has there ever been significant seepages at this site?	YES	_NO	X
If So When?			
IF So Please Describe:			

this site?	oast seepages or breaches YES	NOx	ζ
so, which method (e.g., piezometer	rs, gw pumping,)?		
so Please Describe :			
			_
			_
			_
			_



Site Name: Bailly Generating Station Date: May 24, 2011

Unit Name: Primary Settling Pond No. 2 Operator's Name: NIPSCO

Unit I.D.: N/A Hazard Potential Classification: Incised: Not Required High Significant Low

Inspector's Name: Walter Kosinski, P.E. & Thomas Boom, P.E.

Check the appropriate box below. Provide comments when appropriate. If not applicable or not available, record "N/A". Any unusual conditions or construction practices that should be noted in the comments section. For large diked embankments, separate checklists may be used for different embankment areas. If separate forms are used, identify approximate area that the form applies to in comments.

	Yes	No		Yes	No
1. Frequency of Company's Dam Inspections?	D.	aily	18. Stoughing or bulging on slopes?		-
2. Pool elevation (operator records)?	616	6.5 ft	19. Major erosion or slope deterioration?		-
3. Decant inlet elevation (operator records)?	616	3.5 ft	20. Decant Pipes:		
4. Open channel spillway elevation (operator records)?	N	I/A	Is water entering inlet, but not exiting outlet?		-
5. Lowest dam crest elevation (operator records)?	621	1.0 ft	Is water exiting outlet, but not entering inlet?		1
 If instrumentation is present, are readings recorded (operator records)? 	1		ts water exiting outlet flowing clear?	1	
7 Is the embankment currently under construction?		1	21. Seepage (specify location, if seepage carries fines, and approximate seepage rate below):		
 Foundation preparation (remove vegetation, slumps, topsoil in area where embankment fill will be placed)? 	/		From underdrain?	N/	Α
Trees growing on embankment? (If so, indicate largest diameter below)		1	At isolated points on embankment slopes?	N/	Α
10. Cracks or scarps on crest?		1	At natural hillside in the embankment area?	N/	A
11. Is there significant settlement along the crest?		1	Over widespread areas?	N/	A
12. Are decant trashracks clear and in place?		1	From downstream foundation area?	N/	Α
13. Depressions or sinkholes in tailings surface or whirlpool in the pool area?		1	"Boils" beneath stream or ponded water?	N/	Ά
14. Clogged splltways, groin or diversion ditches?	N.	/A	Around the outside of the decant pipe?	ide of the decant pipe? N/A	
15. Are spillway or ditch finings deteriorated?	N _i	/A	22. Surface movements in valley bottom or on hillside?	N.	Α
16. Are outlets of decant or underdrains blocked?		1	23. Water against downstream toe?	N/	A
17. Cracks or scarps on slopes?		1	24. Were Photos taken during the dam inspection?	1	

Major adverse changes in these items could cause instability and should be reported for further evaluation. Adverse conditions noted in these items should normally be described (extent, location, volume, etc.) in the space below and on the back of this sheet.

Inspection Issue

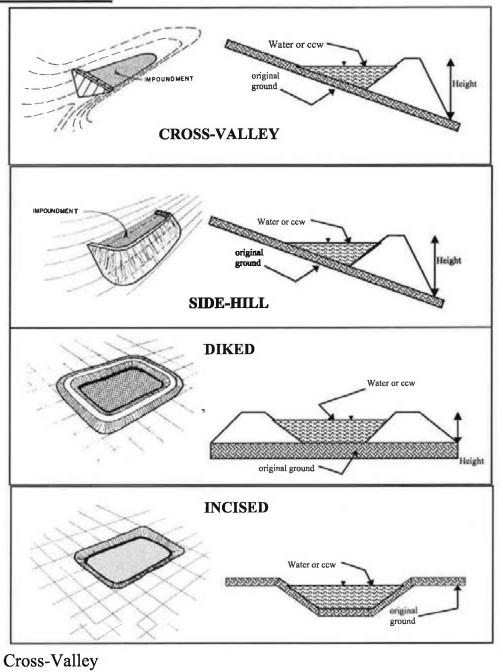
- 1) Maintenance is performed daily but not for the purpose of inspecting the impoundment.
- 6) Monitoring wells are sampled quarterly. No other instrumentation is present.
- According to as-built drawings and construction specifications.
- 12) No trashracks present.
- 20) Not able to observe the water exiting outlet into the Secondary Settling Pond No. 2.
- 21, 23) Impoundment is incised.



Coal Combustion Waste (CCW) Impoundment Inspection

Impoundment NP	DES Permit # IN000013	2	INSPECTOR	Walter Kosinski, P.E. & Thomas Boom, P.E.
Date May 2			INDI ECTON	
Date May 2	1, 2011	-		
(mpoundment N	Name Bailly Generat	ing Station		
•	Company NIPSCO			
	5			
State Agency (F	Field Office) Addresss	n/a		
		.,,		
Name of Impou	ndment <u>Primary s</u>	ettling Pon	3 No. 2	
Report each im	poundment on a separat	te form under t	he same Impo	oundment NPDES
Permit number	-		•	
New X	Update			
			Yes	No
ls impoundment	t currently under constru	ection?		Х
ls water or ccw	currently being pumped	into		
the impoundmen	nt?		X	
IMPOUNDME	NT FUNCTION: Set:			
	and	temporary sto	rage of boile	r slag sluice water.
_				
	ream Town: Name N			
	he impoundment <u>6.67</u>	miles		
mpoundment				- 0 1
Location:	Longitude 87 D	egrees 06	Minutes 5	7 Seconds
	Latitude 41 D	egrees 38	Minutes 1	8 Seconds
	StateIN C	ounty Port	er County	
Does a state age	ncy regulate this impou	ndment? YES	NO_	X
f So Which Sta	te Agency? N/A			

HAZARD POTENTIAL (In the event the impoundment should fail, the
following would occur): Impoundment is incised; hazard rating not required.
LESS THAN LOW HAZARD POTENTIAL: Failure or misoperation of
the dam results in no probable loss of human life or economic or environmental
losses.
LOW HAZARD POTENTIAL: Dams assigned the low hazard potential classification are those where failure or misoperation results in no probable loss of human life and low economic and/or environmental losses. Losses are principally limited to the owner's property.
SIGNIFICANT HAZARD POTENTIAL: Dams assigned the significant
hazard potential classification are those dams where failure or misoperation results in no probable loss of human life but can cause economic loss, environmental damage, disruption of lifeline facilities, or can impact other concerns. Significant hazard potential classification dams are often located in predominantly rural or agricultural areas but could be located in areas with population and significant infrastructure.
HIGH HAZARD POTENTIAL: Dams assigned the high hazard potential classification are those where failure or misoperation will probably cause loss of human life.
DESCRIBE REASONING FOR HAZARD RATING CHOSEN:
Primary Settling Pond No. 2 is an incised, lined impoundment whose
failure would likely result in no probable loss of human life and
low economic or environmental losses, with losses principally
limited to the owner's property.



Side-Hill						
Diked						
X Incised (for	m comple	tion option	ıl)			
Combinati	Combination Incised/Diked					
Embankment Hei	ght	0	_ feet	Embankment Material Natural sand		
Pool Area	5.85		acres	Liner Clay and 30 mil Hypalon liner		
Current Freeboard	d	3.0*	feet	Liner Permeability Clay - less than 1x10-6 cm/sec		
*Top of liner				Hypalon - unknown		

Open Channel Spillway Trapezoidal Triangular Rectangular Irregular	Trapezoidal Top Width Benom Width	TRIANGULAR Top Width Depth
depth bottom (or average) width top width	RECTANGULAR Depth Width	Average Width Average Width
xOutlet		
30 in inside diameter		
Material	(Inside Diameter
x corrugated metal	\	
welded steel		
concreteplastic (hdpc, pvc, etc.)other (specify)		
Is water flowing through the outlet	? YES x* NO	

*could not observe

____ No Outlet

____ Other Type of Outlet (specify) _____

The Impoundment was Designed By Sargent & Lundy Engineers

Has there ever been a failure at this site? YES	NO	Х
If So When?		
If So Please Describe:		

Has there ever been significant seepages at this site?	YES	NOx
If So When?		
IF So Please Describe:		
2		

Phreatic water table levels based on past at this site?	YES	NOx
If so, which method (e.g., piezometers, a	gw pumping,)?	
If so Please Describe:		
	_	
\"-\"\"\"\"\"\"\"\"\"\"\"\"\"\"\"\"\"\"		



Site Name: Bailly Generating Station Date: May 24, 2011

Unit Name: Secondary Settling Pond No. 2 Operator's Name: NIPSCO

Unit I.D.: N/A Hazard Potential Classification: High Significant Low

Inspector's Name: Walter Kosinski, P.E. & Thomas Boom, P.E.

Check the appropriate box below. Provide comments when appropriate. If not applicable or not available, record "N/A". Any unusual conditions or construction practices that should be noted in the comments section. For large diked embankments, separate checklists may be used for different embankment areas. If separate forms are used, identify approximate area that the form applies to in comments.

	Yes	No		Yes	No
1. Frequency of Company's Dam Inspections?	Di	aily	18. Stoughing or bulging on slopes?		,
2. Pool elevation (operator records)?	616	5.5 ft	19. Major erosion or slope detorioration?		
3. Decant inlet elevation (operator records)?	612	2.5 ft	20. Decant Pipes:		
4. Open channel splitway elevation (operator records)?	N	/A	is water entering inlet, but not exiting outlet?		,
5. Lowest dam crest elevation (operator records)?	621	I.O ft	is water exiting outlet, but not entering inlet?		٧
If instrumentation is present, are readings recorded (operator records)?	1		ts water exiting outlet flowing clear?	1	
7. Is the embankment currently under construction?		1	21. Seepage (specify location, if seepage carries fines, and approximate seepage rate below):		
8. Foundation preparation (remove vegetation,stumps, lopsoil in area where embankment fill will be placed)?	1		From underdrain?	N/	Ά
9 Trees growing on embankment? (If so, indicate largest diameter below)		1	At isolated points on embankment slopes?	N/	Ά
10. Cracks or scarps on crest?		1	At natural hillside in the embankment area?	N/	Ά
11. Is there significant selllement along the crest?		1	Over widespréed éreés?	N/	Ά
12. Are decant trashracks clear and in place?		1	From downstream foundation area?	N/	Α
13. Depressions or sinkholes in tailings surface or whirlpool in the pool area?		1	"Boils" beneath stream or ponded water?	N	Α
14. Clogged spillways, groin or diversion ditches?	N	/A	Around the outside of the decant pipe?	N/A	
15. Are spillway or ditch finings deteriorated?	N.	A	22. Surface movements in valley bottom or on hillside?	N.	/A
16 Are outlets of decant or underdrains blocked?		1	23. Water against downstream toe?	N/	Ά
17 Cracks or scarps on slopes?		1	24. Were Photos taken during the dam inspection?	1	

Major adverse changes in these items could cause instability and should be reported for further evaluation. Adverse conditions noted in these items should normally be described (extent, location, volume, etc.) in the space below and on the back of this sheet.

Inspection Issue

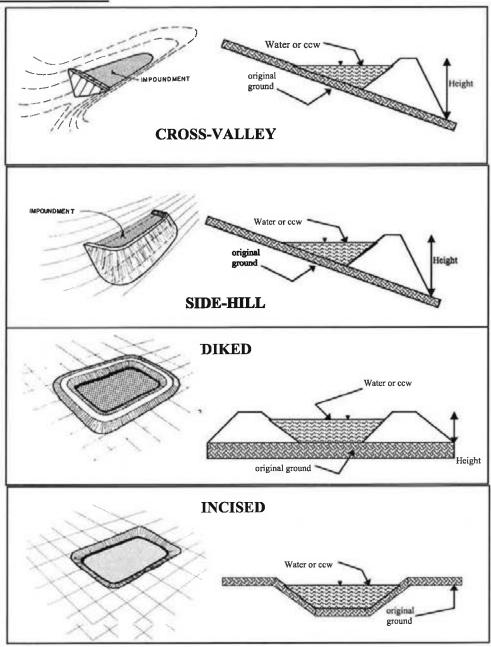
- Maintenance is performed daily but not for the purpose of inspecting the impoundment.
- 3) There are two decant pipes. One at elevation 608.5 ft is not currently in use.
- 6) Monitoring wells are sampled quarterly. No other instrumentation is present.
- 8) According to as-built drawings and construction specifications.
- 12) No trashracks present.
- 20) The decant pipe inlet and outlet was submerged. As such, the water flow could not be observed exiting to the Forebay.
- 21) Impoundment is incised.



Coal Combustion Waste (CCW) Impoundment Inspection

				Walter Kosinski, P.B
-	DES Permit # IN00001	.32	INSPECTOR	& Thomas Boom, P.E.
Date May 2	4, 2011			
Impoundment N	amc Bailly Genera	ting Station		
Impoundment C	ompany <u>NIPSCO</u>			
EPA Region	5			
State Agency (F	field Office) Addresss	not regulat	ed by Indi	ana DNR
Name of Impour	ndment <u>secondar</u>	y Settling Po	nd No. 2	
	poundment on a separ	ate form under th	ie same Impo	undment NPDES
Permit number))			
Newx	Update			
			Van	N-
T			Ycs	No
-	currently under const			X
	currently being pumpe	ea into		
the impoundmen	nt?		X	
IMPOUNDME	NT FUNCTION: 40-	mnorary atora	go of air	heater wash water.
IMPOONDME	MI FUNCTION. 16	mporary scora	Ge or arr	neacer wash water.
Nearest Downst	ream Town: Name	N/A - Lako Mi	ahiaan	
	ne impoundment 0.64		Ciligan	
Impoundment	To impoundment _ 0 : 0	I MIICS		
Location:	Longitude 87	Decrees 06	Minutes 4	8 Seconds
Eccunon.	Latitude 41			
		County Port		
Does a state age	ncy regulate this impo	undment? YES	NO	x
- + + 0. ~ 0.mm nBv				
If So Which Sta	te Agency? N/A			

HAZARD POTENTIAL (In the event the impoundment should fail, the
following would occur): Impoundment is incised; hazard rating not required.
LESS THAN LOW HAZARD POTENTIAL: Failure or misoperation of the dam results in no probable loss of human life or economic or environmental losses.
LOW HAZARD POTENTIAL: Dams assigned the low hazard potential classification are those where failure or misoperation results in no probable loss of human life and low economic and/or environmental losses. Losses are principally limited to the owner's property.
SIGNIFICANT HAZARD POTENTIAL: Dams assigned the significant hazard potential classification are those dams where failure or misoperation results in no probable loss of human life but can cause economic loss, environmental damage, disruption of lifeline facilities, or can impact other concerns. Significant hazard potential classification dams are often located in predominantly rural or agricultural areas but could be located in areas with population and significant infrastructure.
HIGH HAZARD POTENTIAL: Dams assigned the high hazard potential classification are those where failure or misoperation will probably cause loss of human life.
DESCRIBE REASONING FOR HAZARD RATING CHOSEN:
Secondary Settling Pond No. 2 is an incised, lined impoundment whose
failure would likely result in no probable loss of human life and low
economic or environmental losses, with losses principally limited to
the owner's property.



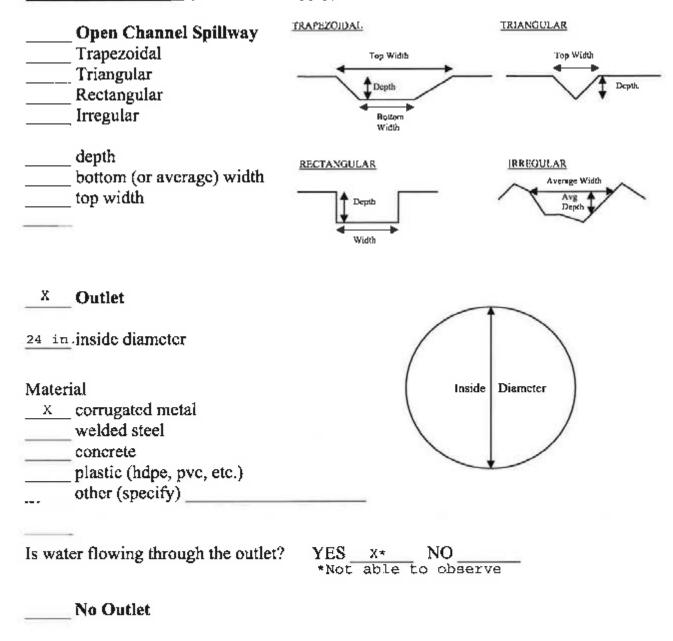
Cross-Valley
Side-Hill
Diked
X Incised (form completion optional)
Combination Incised/Diked

Embankment Height 0 feet Embankment Material Natural sand

Pool Area 2.87 acres Liner Clay and 30 mil Hypalon liner

Current Freeboard 3.0* feet Liner Permeability Clay - less than 1x10-6 cm/sec

*Top of Liner



X Other Type of Outlet (specify) 12 inch corrugated metal

The Impoundment was Designed By Sargent & Lundy Engineers

Has there ever been a failure at this site? YES	NO x	_
If So When?		
If So Please Describe:		_
-		
<u>. </u>		

Has there ever been significant seepages at this site?	YES	_NOx						
If So When?								
IF So Please Describe:								
3.								

Has there ever been any measures undertaken to monitor/lower Phreatic water table levels based on past seepages or breaches						
t this site?	YES	NO _	X			
If so, which method (e.g., piezometers, gw pumping,)?						
f so Please Describe :						



Site Name:	Bailly Generating Station	Date:	May 24, 2011
Unit Name:	Forebay	Operator's Name:	NIPSCO
Unit I.D.:	N/A	Hazard Potential Cl	assification: High Significant Low

Inspector's Name: Walter Kosinski, P.E. & Thomas Boom, P.E.

Check the appropriate box below. Provide comments when appropriate. If not applicable or not available, record "N/A". Any unusual conditions or construction practices that should be noted in the comments section. For large diked embankments, separate checklists may be used for different embankment areas. If separate forms are used, identify approximate area that the form applies to in comments.

	Yes	No		Yes	No
1. Frequency of Company's Dam Inspections?	Daily		18. Sloughing or bulging on slopes?		,
2. Pool elevation (operator records)?	616.5 ft		19. Major erosion or slope deterioration?		,
3. Decant inlat elevation (operator records)?	N/A		20. Decant Pipes:		
4. Open channel spillway elevation (operator records)?	N/A		is water entering inlet, but not exiting outlet?		,
5. Lowest dam crest elevation (operator records)?	621	.0 ft	Is water exiting outlet, but not entering inlet?		
6 If instrumentation is present, are readings recorded (operator records)?	4		Is water exiting outlet flowing clear?	1	
7. Is the embankment currently under construction?		1	21. Seepage (specify location, if seepage carries fines, and approximate seepage rate below):		
8. Foundation preparation (remove vegetation, stumps, topsoil in area where embankment fill will be placed)?			From underdrain?		'A
Trees growing on embankment? (If so, indicate largest diameter below)		1	At isolated points on embankment slopes?	N/	Ά
10. Cracks or scarps on crest?		1	At natural hillside in the embankment area?	N/	Ά
11. Is there significant settlement along the creet?		✓	Over widespread areas?	N/	A
12, Are decant trachracks clear and in place?		1	From downstream foundation area?	N/	Ά
13. Depressions or sinkholes in tailings surface or whirtpool in the pool area?		1	*Boils* beneath stream or ponded water?		/A
14. Clogged spiltways, groin or diversion ditches?	N	N/A. Around the outside of the decard pipe?		N/	Ά
15. Are spillway or ddch linings deteriorated?	N	'A	22. Surface movements in valley bottom or on hillside?	N	/Λ
16. Are gutlets of degant or underdrains blocked?		1	23. Water against downstream toe?	N/A	
17. Cracks or scarps on stopes?		1	24. Were Photos taken during the dam inspection?	1	

Major adverse changes in these items could cause instability and should be reported for further evaluation. Adverse conditions noted in these Items should normally be described (extent, location, volume, etc.) In the space below and on the back of this sheet.

Inspection Issue

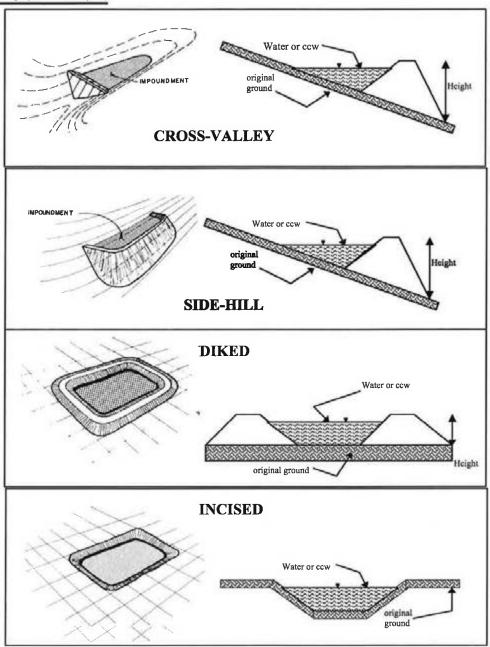
- 1) Maintenance is performed daily but not for the purpose of inspecting the impoundment.
- 3) Water is pumped directly from the Forebay. As such, there are no uncontrolled decant pipes.
- 6) Monitoring wells are sampled quarterly. No other instrumentation is present.
- 8) According to as-built drawings and construction specifications.
- 12) No trashracks present.
- 20) There are no uncontrolled decant pipes. Water is recycled from the Forebay back to the Bailly Generating Station.
- 21, 23) Impoundment is incised.



Coal Combustion Waste (CCW) Impoundment Inspection

Impoundment NPDE	S Permit # I	NOOOO	132		INSPECTOR	walter Kosinski, P & Thomas Boom, P.F
Date May 24,						
Date						
Impoundment Cor	npany <u>Ni</u>	PSCO				
EPA Region	5					
State Agency (Fig.	ld Office) A	ddresss	_ not re	gulat	ted by Ind	iana DNR
Name of Impound (Report each impo Permit number)	ment <u>Fo</u> undment on	oręb <u>ay</u> a sepa:	rate form ut	nder ti	he same Imp	oundment NPDES
New _ x _ U	odate					
					Yes	No
Is impoundment or	arrently und	er cons	truction?		1 00	Х
Is water or ccw cu	-					
the impoundment?	•	5 FP			X	
*						
IMPOUNDMEN'	r functio	ON: _H	olding ar	ea pi	rior to re	cycling.
Nearest Downstrea	ım Town :	Name	N/A - I-	ko Mi	ichioan	
Distance from the						
Impoundment	podiidiii		/ IIIII			
Location:	Longitude	87	Degrees	06	Minutes	42 Seconds
2004410111	Latitude	41	Degrees	38	Minutes	19 Seconds
	State	IN	County	Port	er County	19 Seconds
Does a state agenc	y regulate tl	nis imp	oundment?	YES	NO	X
If So Which State	Agency? N	/A				

HAZARD POTENTIAL (In the event the impoundment should fail, the
following would occur): Impoundment is incised; hazard rating not required.
LESS THAN LOW HAZARD POTENTIAL: Failure or misoperation of
the dam results in no probable loss of human life or economic or environmental
losses.
LOW HAZARD POTENTIAL: Dams assigned the low hazard potential
classification are those where failure or misoperation results in no probable loss of
human life and low economic and/or environmental losses. Losses are principally
limited to the owner's property.
SIGNIFICANT HAZARD POTENTIAL: Dams assigned the significant
hazard potential classification are those dams where failure or misoperation results
in no probable loss of human life but can cause economic loss, environmental
damage, disruption of lifeline facilities, or can impact other concerns. Significant
hazard potential classification dams are often located in predominantly rural or
agricultural areas but could be located in areas with population and significant
infrastructure.
HIGH HAZARD POTENTIAL: Dams assigned the high hazard
potential classification are those where failure or misoperation will probably cause
loss of human life.
toss of findings file.
DESCRIBE REASONING FOR HAZARD RATING CHOSEN:
The forebay is a lined, incised impoundment used as a holding area
prior to recycling the water back to the generating station via
pumping. There is no dike where failure may occur. Overflow of the
water may occur, however, the overflow would likely be limited to
the owner's property and would likely result in minimal environmental
damage.



Cross-Valley
Side-Hill

Diked

X Incised (form completion optional)

Combination Incised/Diked

Embankment Height 0 feet
Pool Area 0.14 acres
Current Freeboard 3.0* feet

*Top of liner

feet Embankment Material Natural sand

acres Liner Clay and 30 mil Hypalon liner

Liner Permeability Clay - less than 1x10-6 cm/sec Hypalon - unknown

Open Channel Spillway Trapezoidal Triangular Rectangular Irregular	TRAPEZOIDAL Top Width Depth Bottom Width	TRIANGULAR Top Width Depth
depth bottom (or average) width top width	Depth	Average Width Average Depth
Outlet		
inside diameter		
Material corrugated metal welded steel		Inside Diameter
concrete plastic (hdpc, pvc, etc.) other (specify)		
Is water flowing through the outlet?	? YES <u>x</u> NO	o
No Outlet		
X Other Type of Outlet (spec	ify) <u>Pumps</u>	
The Impoundment was Designed B	y Sargent & Lundy	/ Engineers

Has there ever been a failure at this site? YES	NOx	
If So When?		
If So Please Describe :		_
		_
		_
		_
		_
		_
		_
		_
		_
		_
		_
		-
		_
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		_
		_
		_

Has there ever been significant seepages at this site? YES	NO _	X
If So When?		
IF So Please Describe:		
•		

Has there ever been any measures undertaken to monitor/lower Phreatic water table levels based on past seepages or breaches					
at this site?	r past soopages	YES	NO	X	
If so, which method (e.g., piezomet	ters, gw pumpin	g,)?			
If so Please Describe:					
·					
,					
* =					
¥					
×					



Appendix D

Photographs



PHOTOGRAPHIC LOG

Client Name: U.S. Environmental

Protection Agency

Site Location: NIPSCO

Bailly Generating Station

Project No. 01.0170142.30

Photo No.

1

Date: 05/24/11

Direction Photo

Taken:

East

Description:

Bottom Ash Storage Area.



Photo No.

Date: 05/24/11

2 05. Direction Photo

Taken:

Southeast

Description:

Bottom Ash Storage Area.





PHOTOGRAPHIC LOG

Client Name: U.S. Environmental

Protection Agency

Site Location: NIPSCO

Bailly Generating Station

Project No. 01.0170142.30

Photo No.

3

Date: 05/24/11

Direction Photo

Taken:

West

Description:

Bottom Ash Storage Area and outlet pipes.



Photo No.

Date: 05/24/11

Direction Photo

Taken:

Southeast

Description:

Pipes discharging into Primary Settling Basin No. 1.





PHOTOGRAPHIC LOG

Client Name: U.S. Environmental

Protection Agency

Site Location: NIPSCO

Bailly Generating Station

Project No. 01.0170142.30

Photo No.

Date: 05/24/11

Direction Photo Taken:

East

Description:

Interior slope of Primary Settling Pond No. 1 embankment.



Photo No.

Date: 05/24/11

6 05
Direction Photo

Taken:

Northwest

Description:

Primary Settling Pond No. 1, including the decant structure.





PHOTOGRAPHIC LOG

Client Name: U.S. Environmental

Protection Agency

Site Location: NIPSCO

Bailly Generating Station

Project No. 01.0170142.30

Photo No. 7

Date:

05/24/11

Direction Photo

Taken:

West

Description:

Interior of Primary Settling Pond No. 1.

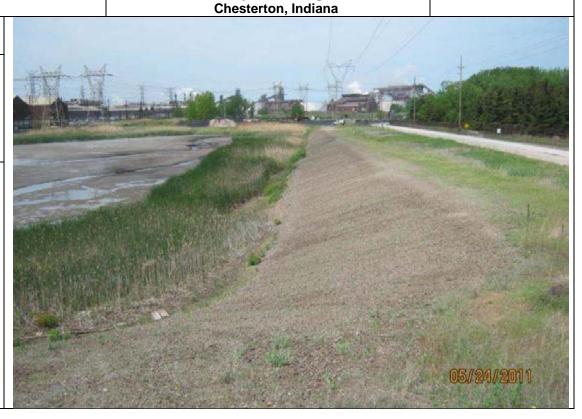


Photo No. 8

Date: 05/24/11

Direction Photo

Taken:

Southeast

Description:

Primary Settling Pond No. 2. Note the inlet discharge pipes from the BGS in the foreground.





PHOTOGRAPHIC LOG

Client Name: U.S. Environmental

Protection Agency

Site Location: NIPSCO

Bailly Generating Station

Project No. 01.0170142.30

Photo No.

9

Date: 05/24/11

Direction Photo

Taken:

South

Description:

Eastern interior embankment of Primary Settling Pond No. 2.



Photo No.

Date: 05/24/11

10 05/24/ Direction Photo

Taken:

Northwest

Description:

Decant structure in Primary Settling Pond No. 2.





PHOTOGRAPHIC LOG

Client Name: U.S. Environmental

Protection Agency

Site Location: NIPSCO

Bailly Generating Station

Project No. 01.0170142.30

Photo No.

11

Date: 05/24/11

Direction Photo

Taken:

West

Description:

Interior southern embankment of Primary Settling Pond No. 2.

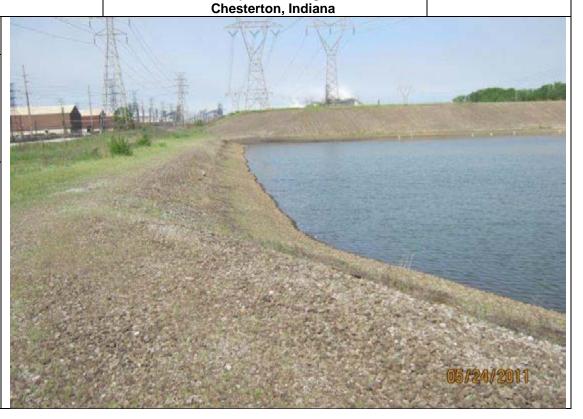


Photo No.

Date: 05/24/11

Direction Photo

Taken:

West

Description:

Interior southern embankment of Primary Settling Pond No. 2.





PHOTOGRAPHIC LOG

Client Name: U.S. Environmental

Protection Agency

Site Location: NIPSCO

Bailly Generating Station

Chesterton, Indiana

Project No. 01.0170142.30

Photo No.

Date: 05/24/11

Direction Photo

Taken: Northeast

Description:

Inlet pipe into Primary Settling Pond No. 2 from the Bottom Ash Stormwater Area.



Photo No.

Date:

14 05/24/11

Direction Photo Taken:

South

Description:

Monitoring well located on the north embankment of Primary Settling Pond No. 2.





PHOTOGRAPHIC LOG

Client Name: U.S. Environmental

Protection Agency

Site Location: NIPSCO

Bailly Generating Station

Project No. 01.0170142.30

Photo No.

15

Date: 05/24/11

Direction Photo Taken:

North

Description:

Valve pit to control and direct the influent wastewater flow from the BGS.

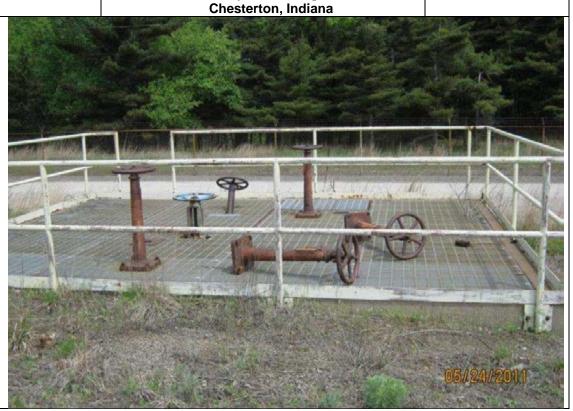


Photo No. 16

Date:

05/24/11

Direction Photo Taken:

South

Description:

Western embankment of the Secondary Settling Pond No.





PHOTOGRAPHIC LOG

Client Name: U.S. Environmental

Protection Agency

Site Location: NIPSCO

Bailly Generating Station

Project No. 01.0170142.30

Photo No.

Date: 05/24/11

Direction Photo Taken:

East

Description:

Southern embankment of Secondary Settling Basin No. 2.

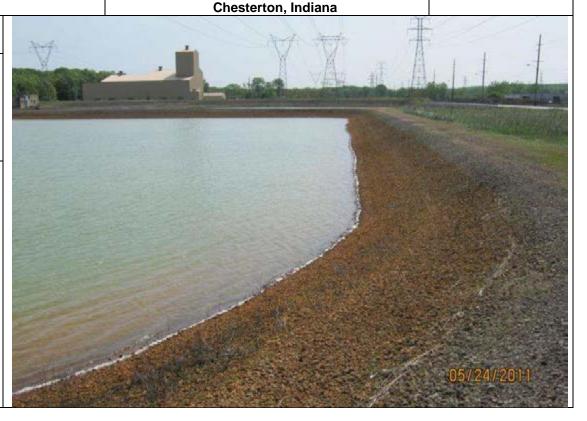


Photo No.

Date: 05/24/11

18 05/24/1

Direction Photo Taken:

North

Description:

Embankment between Secondary Settling Pond No. 2 (left side of photograph) and Secondary Settling Pond No. 1 (right side of photograph).





PHOTOGRAPHIC LOG

Client Name: U.S. Environmental

Protection Agency

NIPSCO Site Location:

Bailly Generating Station

Project No. 01.0170142.30

Photo No. 19

Date: 05/24/11

Direction Photo

Taken:

Southwest

Description:

Staff gage in the Secondary Settling Pond No. 2 with a site specific elevation.



Photo No.

Date: 05/24/11

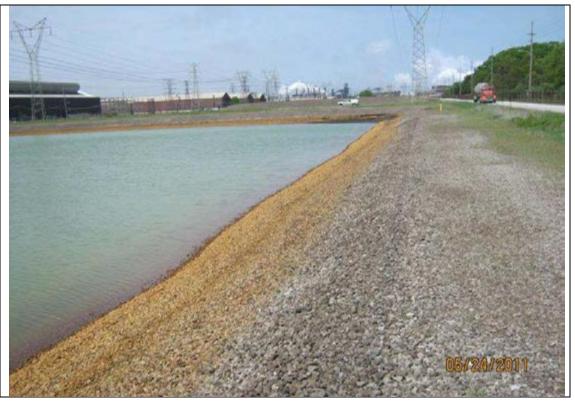
20 **Direction Photo**

Taken:

West

Description:

North embankment of the Secondary Settling Pond No.





PHOTOGRAPHIC LOG

Client Name: U.S. Environmental

Protection Agency

Site Location: NIPSCO

Bailly Generating Station

Project No. 01.0170142.30

Photo No. 21

Date: 05/24/11

Direction Photo

Taken:

Southeast

Description:

Inlet pipe into the Secondary Settling Pond No. 2.



Photo No. 22

Date: 05/24/11

Direction Photo

Taken:

Northwest

Description:

The Indiana National Dunes Lakeshore that abuts the north side of the impoundments.





PHOTOGRAPHIC LOG

Client Name: U.S. Environmental

Protection Agency

Site Location: NIPSCO

Bailly Generating Station

Project No. 01.0170142.30

Photo No. 23

Date: 05/24/11

Direction Photo Taken:

North



The east embankment of Secondary Settling Pond No.

1. The vacant wastewater treatment plant is on the right of the photograph and the Recycle Water Pumphouse is in the background.



Photo No. 24

Date:

05/24/11

Direction Photo Taken:

West

Description:

The south embankment of Secondary Settling Pond No. 1.





PHOTOGRAPHIC LOG

Client Name: U.S. Environmental

Protection Agency

Site Location: NIPSCO

Bailly Generating Station

Project No. 01.0170142.30

Photo No. **25**

Date: 05/24/11

Direction Photo Taken:

West

Description:

The embankment between the Secondary Settling Pond No. 1 (left side of photograph), Secondary Settling Pond No. 2 (background), and the Forebay (right side of photograph). The valves shown control the flow between the impoundments.



Photo No. 26

Date:

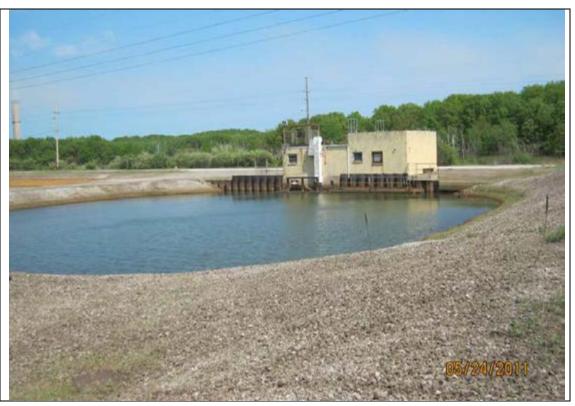
05/24/11

Direction Photo Taken:

Northwest

Description:

Forebay and Recycle Water Pumphouse.





PHOTOGRAPHIC LOG

Client Name: U.S. Environmental

Protection Agency

Site Location: NIPSCO

Bailly Generating Station

Project No. 01.0170142.30

Photo No. 0:

Date: 05/24/11

Direction Photo Taken:

Southeast

Description:

East embankment of the Forebay. The vacant wastewater treatment building is on the left side of the photograph.



Photo No. 28

Date: 05/24/11

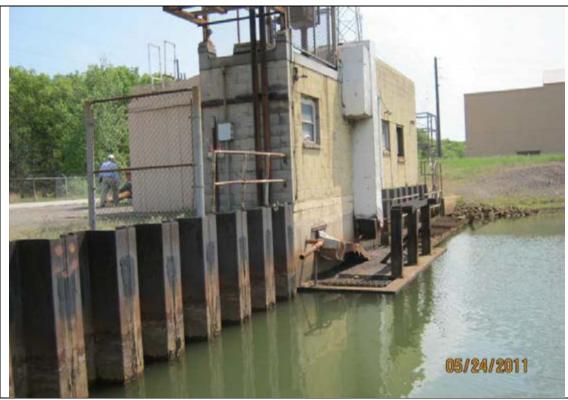
Direction Photo

Taken:

Northeast

Description:

Recycle Water Pumphouse.





PHOTOGRAPHIC LOG

Client Name: U.S. Environmental

Protection Agency

Site Location: NIPSCO

Bailly Generating Station

Project No. 01.0170142.30

Photo No.

29

Date: 05/24/11

Direction Photo

Taken: Southwest

Description:

Groundwater monitoring well near the Forebay.



Photo No. 30

Date: 05/24/11

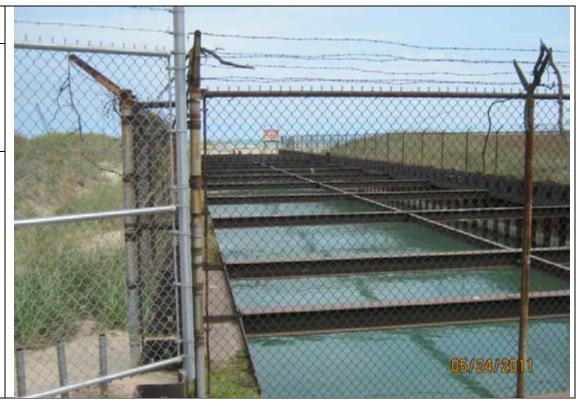
Direction Photo

Taken:

North

Description:

NPDES outfall to Lake Michigan.





Appendix E

References

NIPSCO – BAILLY GENERATING STATION

REFERENCES

- NPDES Permit No. IN 0000132 Permit Modification Sreamline Mercury Variance issued to NIPSCO Bailly Generating Station, dated January 10, 2011.
- October 4, 2010 response by NIPSCO to EPA (5306p) Request for Information regarding the Bailly Generating Station.
- NIPSCO Bailly Generating Station RCRA Corrective Action Program, Quarterly Progress Report 06-01, authored by AMEC dated April 14, 2006
- March 31, 2005 EPA Administrative Order on Consent covering corrective action work at NIPSCO Bailly Generating Station.
- Contract T-2622 between Superior Construction Co., Inc. and NIPSCO regarding work at Bailly Generating Station in connection with Ash Pond Earthwork and Lining for Units 7 & 8 dated March 13, 1980.
- NIPSCO company correspondence letter from L.C. McGrath to D.L. Kuhn regarding Specification Covering Ash Pond Earthwork and Lining, Units 7 & 8, Bailly Generating Station dated October 2, 1979.
- EPA Comments on Northern Indiana Public Serv. Co. Bailly Generating Station, Chesterton, IN; Round 10 Draft Assessment Report, dated April 26, 2012.
- 8. Email Comments from Gregory Costakis to Jana Englander regarding NIPSCO Bailly Generating Station.